



United States Department of the Interior

BUREAU OF SAFETY AND ENVIRONMENTAL ENFORCEMENT

Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394

April 30, 2021

Mr. Keith Krenek
Sanare Energy Partners, LLC
777 North Eldridge Parkway, Suite 300
Houston, Texas 77079

Dear Mr. Krenek:

Reference is made to Sanare Energy Partners, LLC's (Sanare) Right-of-way (ROW) modification application (TIMSWEB submittal ID: 211561278) received by the Bureau of Safety and Environmental Enforcement (BSEE) Pipeline Section on April 14, 2021, for Pipeline Segment Number (PSN) 14649 associated with ROW No. OCS-G 25396.

Specifically, Sanare requests a temporary cessation of operations for PSN 14649 until July 31, 2021. PSN 14649 has been out-of-service since January 7, 2020. The temporary cessation of operations is being requested due to shut in of Platform JA in South Marsh Island Area Block 40 until repairs and pressure testing are completed.

The table below describes the pipeline segment pertaining to the aforementioned application:

PSN	Size (NPS)	Length (feet)	Service	Origin	Termination
14649	4	4,589	Bulk Oil	Platform A South Marsh Island Area Block 41	Platform JA South Marsh Island Area Block 40

Pursuant to 30 CFR 250.1000(b), Sanare's application is hereby approved subject to the following conditions:

1. The annual rental required by 30 CFR 250.1012 shall continue to be due and payable in December of each calendar year.
2. If the associated pipeline has not been returned to service and is not being used for the purpose for which the pipeline ROW grant was made by July 31, 2021 the ROW grant shall be deemed expired in accordance with 30 CFR 250.1014. As a reminder per 30 CFR 250.1010(h) the ROW holder must remove all pipeline segments and accessories associated with ROW No. OCS-G 25396 within one year of the effective date of the relinquishment or forfeiture (i.e. expiration). Furthermore, a decommissioning application must be submitted to the BSEE Pipeline Section to decommission PSN 14649 within 30 days from the effective date of the relinquishment or forfeiture (i.e. expiration).

3. If at any time prior to July 31, 2021 it is determined that the use of PSN 14649 is to be permanently discontinued, an application to decommission the pipeline and relinquish the pipeline ROW shall be submitted to BSEE Pipeline Section.

Sanare is hereby reminded of the following since PSN 14649 has not been returned to service on or before January 7, 2021:

1. Pursuant to 30 CFR 250.1006(b)(2), the subject pipeline segment must be flushed and filled with inhibited seawater.
2. Pursuant to 30 CFR 250.1003(b)(1), the subject pipeline segment must be hydrostatically tested for at least eight (8) hours at a stabilized pressure of a minimum of 1.25 times the Maximum Allowable Operating Pressure (MAOP) prior to return to service.

Sincerely,

**PHILLIP
SMITH**

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by PHILLIP
SMITH
Date: 2021.04.30
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(for) Stephen P. Dessauer
Regional Supervisor
Regional Field Operations